




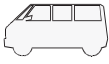



Nebraska — Natural Gas 1997					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	17,626		 Industrial:	44,418	0.50
 Marketed Production:	1,670	0.01	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	2,656	0.09
 Residential:	47,105	0.95			
 Commercial:	33,853	1.05	Total:	128,031	0.64

Table 74. Summary Statistics for Natural Gas — Nebraska, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	59	87	87	88	91
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,391	2,093	1,557	1,328	1,144
From Oil Wells.....	723	805	683	548	526
Total	2,114	2,898	2,240	1,876	1,670
Repressuring	*	*	*	0	0
Nonhydrocarbon Gases Removed	*	*	*	0	0
Wet After Lease Separation	2,114	2,898	2,240	1,876	1,670
Vented and Flared	*	*	*	0	0
Marketed Production	2,114	2,898	2,240	1,876	1,670
Extraction Loss.....	0	8	0	0	0
Total Dry Production.....	2,114	2,890	2,240	1,876	1,670
Supply (million cubic feet)					
Dry Production.....	2,114	2,890	2,240	1,876	1,670
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	933,217	1,170,211	1,030,750	1,091,152	1,082,729
Withdrawals from Storage					
Underground Storage.....	11,718	10,052	9,716	6,933	5,069
LNG Storage	222	367	248	788	383
Supplemental Gas Supplies.....	791	890	15	315	134
Balancing Item.....	2,039	-24,879	151,515	145,095	114,442
Total Supply	950,100	1,159,532	1,194,485	1,246,160	1,204,427

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — Nebraska, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	126,112	126,744	136,384	132,906	132,160
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	809,216	1,019,871	1,054,114	1,103,916	1,065,103
Additions to Storage					
Underground Storage	14,485	12,524	3,872	8,423	6,659
LNG Storage	287	393	115	915	505
Total Disposition	950,100	1,159,532	1,194,485	1,246,160	1,204,427
Consumption (million cubic feet)					
Lease Fuel	56	86	58	43	38
Pipeline Fuel	2,520	3,282	3,401	4,563	4,084
Plant Fuel	0	3	2	3	7
Delivered to Consumers					
Residential	48,256	44,397	45,054	48,989	47,105
Commercial	34,745	38,946	40,044	40,833	33,853
Industrial	38,658	36,960	44,767	36,125	44,418
Vehicle Fuel	1	9	*	0	0
Electric Utilities	1,876	3,061	3,059	2,351	2,656
Total Delivered to Consumers	123,537	123,373	132,923	128,297	128,031
Total Consumption	126,112	126,744	136,384	132,906	132,160
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,142	7,726	9,181	12,247	8,738
Industrial	28,068	28,971	37,370	28,756	32,405
Electric Utilities	484	34	63	503	630
Firm Deliveries (million cubic feet)					
Residential	48,256	44,397	45,054	48,989	47,105
Commercial	28,822	33,550	34,796	35,960	28,808
Industrial	28,230	29,892	36,642	28,407	15,388
Electric Utilities	668	55	124	132	103
Vehicle Fuel	1	9	*	0	0
Interruptible Deliveries (million cubic feet)					
Residential	NA	0	0	0	0
Commercial	5,923	5,396	5,248	4,873	5,045
Industrial	10,428	7,069	8,125	7,718	29,030
Electric Utilities	615	563	1,214	1,570	1,562
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	413,358	428,201	427,720	439,931	444,970
Commercial	60,599	62,045	61,275	61,117	51,661
Industrial	718	766	2,432	2,234	11,553
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	117	104	105	111	106
Commercial	573	628	654	668	655
Industrial	53,842	48,251	18,407	16,170	3,845
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.81	1.60	1.19	1.43	1.53
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.79	1.34	1.33	2.10	2.54
City Gate	3.46	2.98	2.49	3.07	4.24
Delivered to Consumers					
Residential	4.96	5.01	4.83	4.88	5.69
Commercial	4.27	4.24	3.96	4.47	4.88
Industrial	3.09	3.12	2.79	3.29	3.85
Vehicle Fuel	—	4.67	—	—	—
Electric Utilities	2.66	2.02	1.65	2.07	2.86

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.